

- **Growth of trading volumes**
- **Market Coupling on the Slovenian – Italian Border starting as of 1 January 2011**
- **New Members of BSP SouthPool are Alpiq Energy, Interenergo and Repower Trading**

Trading volumes keep on rising

Last month ends with a trading volume record

BSP Southpool recorded further growth of trading volumes and highest volume of trading in November. Total volume reached 30.643 MWh, which represents 3,09 percent of Slovenian market consumption.

In comparison with the previous month trading volume in November increased for 17,8 percent.

Maximum daily volume in November reached 1.471 MWh on 30th November 2010, average daily volume in November reached 1.021 MWh.

Maximum hourly volume in November reached 86 MWh on 30 November 2010 for the 6th hour, average hourly volume in November reached 46 MWh.

Trading report November 2010

Total volume of concluded transactions in November 2010 reached 30.643 MWh. The average monthly price for Base reached 49,91 EUR/MWh and for Euro-peak reached 58,14 EUR/MWh. In November all trades were concluded on

the Slovenian hourly auction. There were no concluded transactions in the Serbian market in the aforementioned period.

In November all orders were entered on the Slovenian hourly auction. The volume of entered orders reached 233.727 MWh.

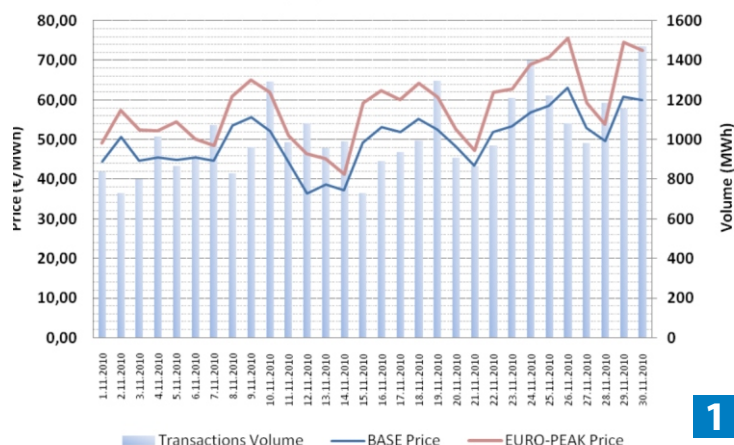
No transactions were submitted for clearing (OTC) in November 2010.

Maximum hourly volume in November reached 86 MWh on 30th November 2010 for the 6 hour, average hourly volume in November reached 46 MWh.

Volume of entered orders and total trading volume on the BSP Regional Energy Exchange in last three months



Slovenian Market Auction Prices and Volumes
Delivery Day: 01.11.2010 - 30.11.2010



Market Coupling on the Slovenian – Italian border starting as of 1 January 2011

„Market Coupling follow up – November 2010“

Master Agreement approved by AEEG (Resolution ARG/Elt 143/10, of 13th September 2010) and AGEN-RS (Approval n. 141-4/2010-3/EE-03, of 13th October 2010) was signed by BSP (the Slovenian PX), GME (the Italian PX), Eles (the Slovenian TSO), Terna (the Italian TSO), and Borzen (the Slovenian Market Operator), on 16th November 2010.

The Master Agreement defines the principles, objectives, solutions and main process flows regarding the Market Coupling on the Slovenian – Italian border (hereinafter: SI-IT MC).

Respecting the provisions in the Master Agreement the Pentilateral Agreement, which further defines the procedures for the management of the SI-IT MC, was finalized and submitted to AEEG and AGEN-RS to be approved. Upon being approved, expected in mid December, the Pentilateral Agreement will be officially signed. Its signature rounds up the contractual framework related to SI-IT MC.

Based on the aforementioned Agreements the important features of the project are:

- The SI-IT MC adopts a Decentralised Price Coupling approach that determines cross-border schedules by adopting a common algorithm and coordinated procedures and software that fully reflects local matching rules, local bid and offer curves and zonal structure in Slovenia and Italy.
- Calculation of prices is under responsibility of PXs that must have appropriate control in this respect.
- Trading on the BSP Slovenian electricity day-ahead Market shall as of 31st December 2010 take place every calendar day (7-day-trading), with gate closure time at 09:00 a.m. and results publication until 10:25 a.m. at latest.
- PXs are responsible for calculating cross-border schedules as MC outcome, under the technical limitation (ATC) provided by Eles and Terna, with the objective of maximizing the efficiency in capacity usage.
- For the starting year of 2011, the indicative daily ATC values to be allocated through the SI-IT MC, i.e. implicit auctions, will be in the range of ATC values currently allocated through daily explicit auction.
- The role of shipping agent, meaning the role of being counterpart of PXs for the transactions corresponding to cross-border schedule determined by market coupling, is initially performed by the TSOs. SI-IT MC will coexist with other forms of physical allocation of cross-border capacity, such as explicit auctions of medium and long term products.
- Market coupling model provide for an effective framework enabling sufficient and adequate monitoring of market behaviour by the appropriate authorities.
- Open to expansion to other borders whith the goal of building an Integrated European Market.

Furthermore “Draft of Auction Rules for cross-border capacity allocation on Slovenian-Italian border for 2011” introducing among other Market Coupling as a form of day-ahead allocation on the Slovenian – Italian border has concluded the public consultation process and is being in the process of approval by relevant national regulatory authorities.

Exchange Trader Training Course at BSP in 2011

As a respective institution on the energy market training programs filed BSP SouthPool announces the organization of the Exchange Trader Training Course for the year 2011 as follows:

Exchange Trader Training Course

Exchange Trader Training Course offers professional training and examination for traders wishing to trade on BSP SouthPool Markets. Skills supplementation can also be attended by those who wish to obtain new knowledge in electricity trading. Main focus is entitled to Day-ahead Market, Trading Rules, Auction Trading, Continuous Trading, Products and Schedules, Possible Technical Problems, Physical Settlement, Clearing and Financial Settlement, Financial Guarantees, Invoicing, Trading Platform, Matching System and Simulations.

The Course takes about 8 hours and is organized at BSP SouthPool's office premises in Ljubljana.

Exchange Trader Training Courses will take place on the:

- 13th January 2011,
- 24th March 2011,
- 2nd June 2011,
- 22nd September 2011,
- 1st December 2011.

For further information and registration please visit tab Trainings and Workshops at www.bsp-southpool.com

New Members of BSP SouthPool are Alpiq Energy, Interenergo and Repower Trading

In December Alpiq Energy SE became a member of BSP SouthPool

The company became 31st member of BSP SouthPool and will actively participate in Slovenian electricity day-ahead market.

BSP regional energy exchange has 31 members at the moment: Alpiq Energy, B.E.K. Group, Borzen, Danske commodities, Edelweiss, Electrabel, Elektro Slovenija, Edison Trading, EGL, Elektro Gorenjska, Elektro Celje, Elektro Ljubljana, Elektro Maribor, Elektro Primorska, Elektro prodaja, E.ON Energy Trading, Enel Trading, Energy financing team, EVN Trading South East Europe, Ezpada, Gen-I, Holding Slovenske elektrarne, IMC Energy Trading , Interenergo, Petrol energetika, Repower Trading, Rudnap Group, Statkraft Markets, Termoelektrarna toplarna Ljubljana, Tradition Financial Services (TFS) and Verbund.

Mid November Interenergo d.o.o. decided to upgrade its membership on BSP SouthPool with market and clearing participations

The company will henceforth – as the 24th participant of the Slovenian electricity day-ahead market – actively participate in Slovenian market.

Beginning of November Repower Trading Česká republika s.r.o. became a member of BSP SouthPool

The company became 30th member of BSP SouthPool and will actively participate in Slovenian electricity day-ahead market.



*Merry
Christmas
and all the best
in year 2011.*

BSP SouthPool team

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