

- **BSP SouthPool Market Results**
- **Intraday trading volume grew by 39% in 2015**
- **BSP is going to introduce market coupling on two additional borders and M7 intraday trading platform**

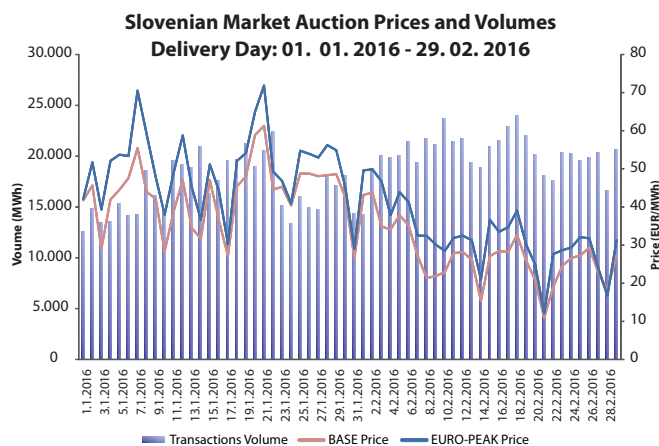


BSP SouthPool market Results

Day-Ahead Trading report for January and February

In January and February the total volume of concluded transactions amounted to 1.110.887,360 MWh, whereas the volume of entered orders in the aforementioned period was 2.877.257 MWh.

Total volume in January reached 524.014,973 MWh, which represented 55,8 percent of Slovenian market consumption and in February 586.872,387 MWh, which represented 44,8 percent of Slovenian market consumption. The maximum daily volume in the period from 1st January to 29th February reached 24.007 MWh and took place on 18th February. The maximum hourly volume, an amount of 1.188 MWh, was realised on the delivery day of 18th February for the 15th hour.

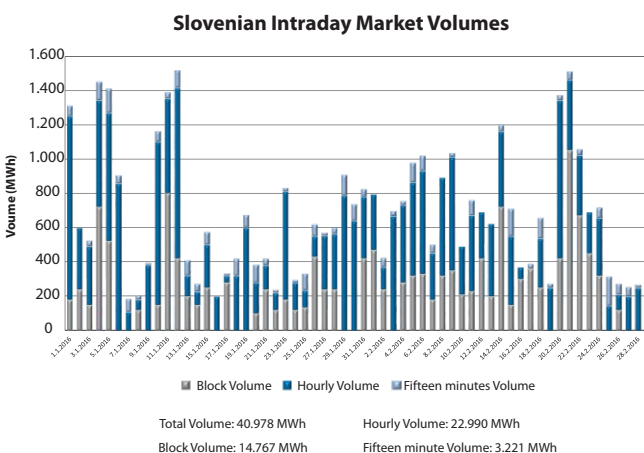


Intraday Trading report for January and February

Trading report for BSP Intraday market for January and February 2016

In January and February 2016 the total trading volume reached 40.978 MWh. In the same period a total volume of 14.767 MWh was concluded with block products, 22.990 MWh with hourly products and 3.221 MWh with 15 minute products.

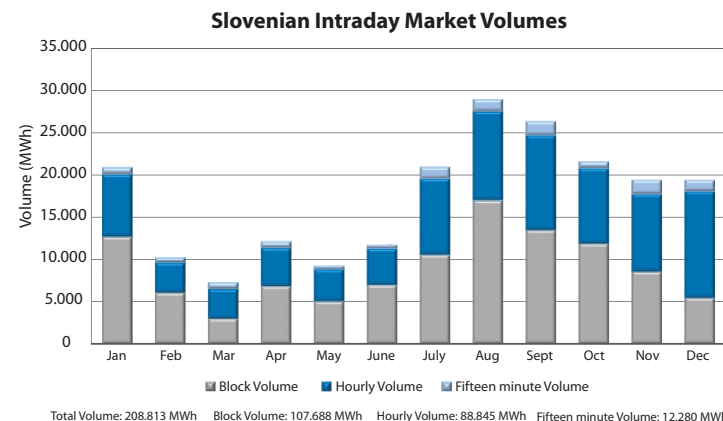
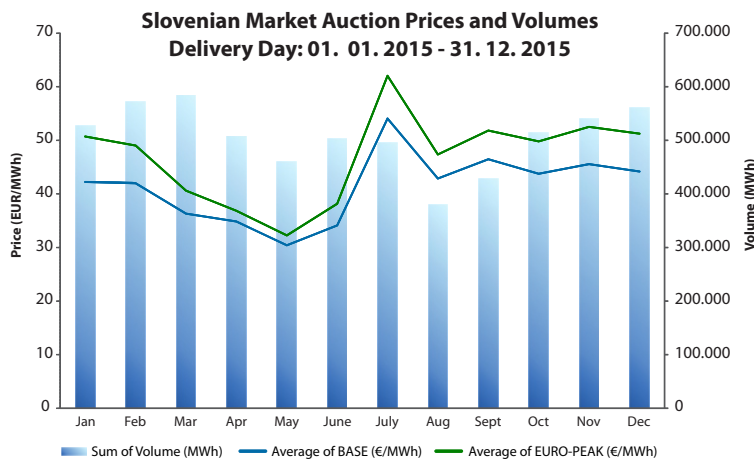
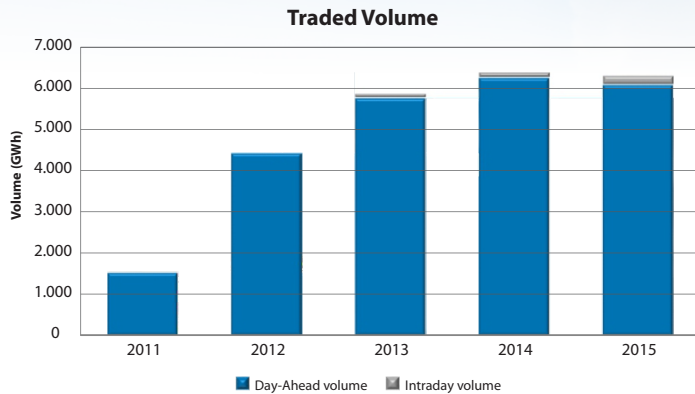
No transactions for clearing (OTC) were submitted in January and February 2016.



BSP in 2015

2015 Intraday trading volume grew by 39% compared to year 2014

In the year 2015 the total traded volume at BSP reached 6.280.779,297 MWh, which represented 51,04% of the yearly Slovenian market consumption. Total traded volume on the Day-ahead market reached 6.071.966,297 MWh and on the Intraday market 208.813,3 MWh.



BSP coupled with the Multi-Regional Coupling (MRC)

The Italian Borders Market Coupling was successfully launched for delivery day 25.2.2015. The Italian-Austrian, Italian-French and Italian-Slovenian borders have been coupled with the Multi-Regional Coupling (MRC), thus linking the majority of EU power markets from Finland to Portugal and Slovenia. The launch of the Italian Borders Market Coupling provides evidence of flexibility and reliability of the Price Coupling of Regions (PCR) solution.

BSP designated as NEMO in Slovenia

Slovenian Power Exchange BSP has been designated by the Energy Agency as a Nominated Electricity Market Operator (NEMO) for a period of 4 years in the Republic of Slovenia in order to perform the single day-ahead and intraday coupling with neighbouring markets.

REMIT

On 7th of October 2015, the EU Regulation on wholesale energy market integrity and transparency (REMIT) was enforced to report records of wholesale energy market transactions, including orders and trades, executed at organised market places. BSP, as organized market place, enables its market participants reporting of concluded trades and submitted orders on BSP via third party RRM.

BSP Traders Party took place at Club Paprika in Portorož

At the end of May 2015 BSP organized a Traders Party in Portorož, on the Slovenian coast. In the backdrop of events guests had the chance to talk in an informal setting and get to know each other on a more personal level.

BSP is going to introduce market coupling on two additional borders and M7 intraday trading platform

SI-IT Intraday Market Coupling

In accordance with the CACM regulation, we announce the launch of a pilot project aimed at improving the ID capacity allocation on the SI-IT electricity border. Such project, once in operation, will imply the substitution of the existing explicit intraday auctions operated by the Joint Allocation Office (JAO) on that border with an implicit market coupling auctions process.

The Go-Live window of SI-IT ID market coupling is currently foreseen in Q2 2016.

SI-AT Day-Ahead Market Coupling

After successful implementation of above mentioned ID capacity allocation on the SI-IT border, BSP will launch implicit allocation on DA market segment on SI-AT border. The project is an extension to the NTC based day-ahead market coupling approach including its operational procedures, initially developed for the Italian borders (IBWT). This new border will be fully embedded in the Multi Regional Coupling (MRC).

The Go-live window of SI-AT DA market coupling is scheduled for mid-2016.

Upgrade to XBID compatible Intraday trading platform

From October 2012 BSP operates Intraday trading on the Slovenian market. The Intraday market is conducted in a manner of continuous trading in which market participants in the trading phase submit anonymous standardized and user-defined products in the ComTrader trading platform provided by Deutsche Boerse System. The upgraded ComTrader trading platform will be technically compatible for the XBID implementation.

The Go-Live window of upgraded ComTrader trading platform is planned in June 2016.

Training courses and workshops in 2016

In 2016 BSP SouthPool offers Training courses and Workshops for traders and other professionals who would like to obtain new knowledge. We have prepared, in the following section, outlines of the topics presented at the workshops, but we remain flexible to suit applicants further inquiries. Some of the most interesting workshops are:

Exchange Trader Training Course

– focusing on Day-Ahead and intraday Markets, Trading Rules and Auction Trading.

Trainings courses will take place on the:

14th April 2016

9th June 2016

15th September 2016

10th November 2016

SEE (South-Eastern European) Wholesale Electricity Markets Workshop

– at this workshop participant get further insight into SEE Electricity markets, energy flows in the SEE region, establishment of balance responsibilities, scheduling systems in SEE countries, etc.

Tailor-made Workshop for Companies

– this workshop is prepared for companies outside of the electricity industry, which would like to learn about trading, market structure, electricity prices and the ways in which electricity contracts are concluded.

All information about Training Courses and Workshop is available
on our web page www.bsp-southpool.com.

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