

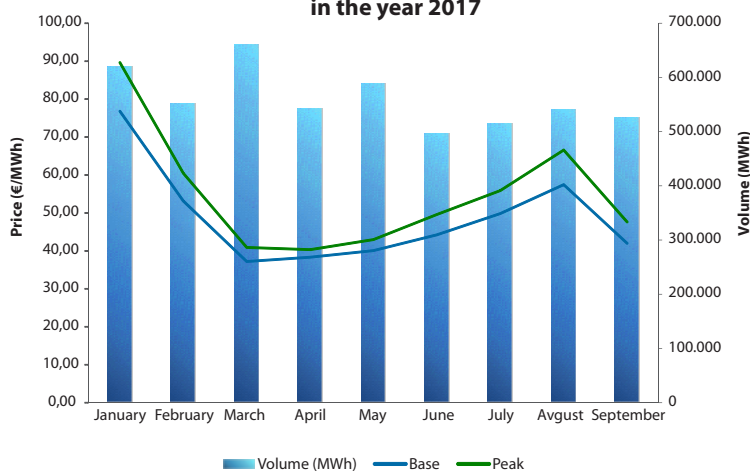
- **BSP Q3 2017 Market Results**
- **Implementation of block products and negative prices in September 2017**
- **Interview – Thomas Boulos, ALPIQ Energy SE**
- **Upgrade Comtrader M7 to version 6.0**
- **Grid Loss Auction – 15<sup>th</sup> November**

## Trading report for the Q3 2017

In the Q3 2017 BSP trading volume represented 57% of the Slovenian market consumption.

In the Q3 the total volume of concluded transactions amounted to 1.580.159 MWh, which represented 50,9 % of the Slovenian market consumption. The maximum daily volume in the period from the 1<sup>st</sup> of July to the 30<sup>th</sup> September reached 22.724,31 MWh and took place on the 21<sup>st</sup> September. The maximum hourly volume, an amount of 1.416 MWh was realised on the delivery day of 21<sup>st</sup> September for the 3<sup>rd</sup> hour.

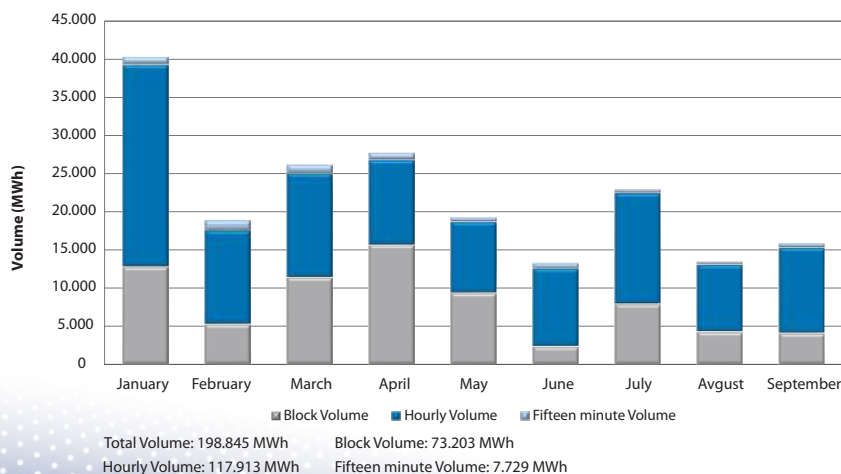
Slovenian Day Ahead Prices and Volumes in the year 2017



## Continuous Intraday Trading report Q3 2017

In Q3 2017 the total trading volume reached 52.617,25 MWh. In the same period a total volume of 16.361,25 MWh was concluded with block products, 34.635 MWh with hourly products and 1.621 MWh with 15 minute products.

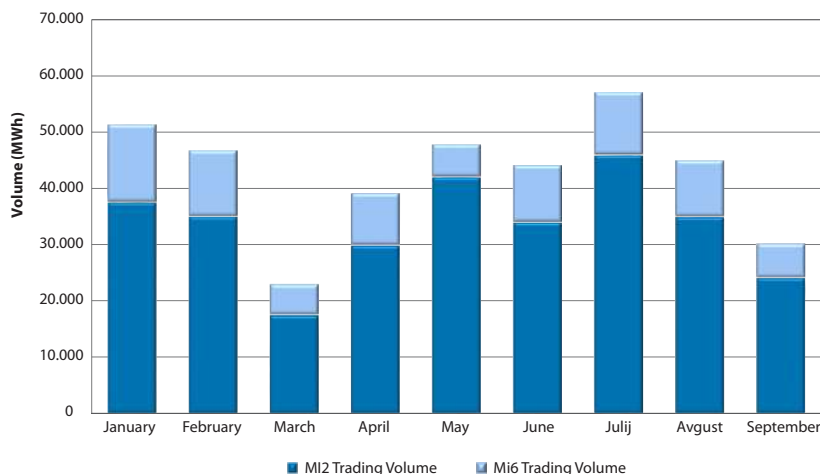
Slovenian Continuous Intraday Market Volumes in the year 2017



## Implicit Auction Intraday Trading report Q3 2017

In the Q3 2017 the total amount of 132.410,39 MWh was traded. In the same period the total amount of offered daily capacities for both sessions, in the direction from Slovenia to Italy amounted to 1.078.134 MWh. Through the implicit allocation at BSP, 41.756,94 MWh of the offered capacities were allocated. In the direction from Italy to Slovenia the total amount of offered daily capacities was 953.807 MWh and 68.615,35 MWh were allocated.

Slovenian Auction Intraday Market Volumes in the year 2017



## Interview – Thomas Boulos, ALPIQ Energy SE

Head of Spot/Intraday  
Trading for CEE & SEE

**Alpiq Energy is a member of BSP since 2010. How do you see this period for Alpiq and your trading activity?**

During this period we for sure developed our trading in Slovenia and the fact that the country for the last few years has a reliable power Exchange is a factor that positively influences us as well. We saw BSP joining coupling mechanisms and gaining liquidity which of course helped us and our trading activity.

So overall we see it positively and looking forward for years to come.

**What is your opinion on the matter that in just few years practically the whole region will be coupled on Day-ahead trading segment?**

This is a hard one, for sure Electricity markets changed a lot during the last years, but it's still hard to imagine day ahead trading with no capacity auctions, most probably this will lead to the change of the trading's time horizon focus; for sure it will be a challenging period.

**In september BSP implemented also block products and negative prices. Your opinion on new trading possibilities?**

Our opinion is very positive, the block products especially, will give the possibility for participants to be more versatile and creative and also this will offer better optimization choices. It also has the potential to boost the OTC market.

## **NEW** - Block Products and Negative Prices implemented in September 2017

Based on the proposal of Members Chamber, BSP introduced block products and negative prices in September 2017. We have noticed that some members have used the new functionality already on the first day of implementation.



## Comtrader M7 Upgrade to 6.0

We are determined to offer only the best and up-to-date services to BSP members. In the second part of September we have upgraded the Comtrader M7 Platform to the version 6.0. For more information regarding the Intraday Continuous trading visit our webpage for more information – [Intraday Continuous Trading](#), call our trading department at +386 1 620 689 or send an email to [trading@bsp-southpool.com](mailto:trading@bsp-southpool.com).



## GRID LOSS AUCTION – on 15<sup>th</sup> of November

For the 3<sup>rd</sup> time in a row, ELES (Slovenian TSO) organizes an Auction for the purchase of energy to cover losses on the transmission system in the years 2018, 2019 and 2020. On the 15<sup>th</sup> of November there will be an Auction performed by BSP Energy Exchange on EuroMarket Trading Platform.

All interested parties need to apply till 7<sup>th</sup> of November. We invite you to check all information regarding the auction [here](#).

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